



**BSI Standards Publication**

## **Definition of extended SGAM smart energy grid reference architecture model**

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## National foreword

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The UK participation in its preparation was entrusted to Technical Committee L/13, Smart Energy Systems coordination group.

A list of organizations represented on this committee can be obtained on request to its committee manager.

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# SYSTEMS REFERENCE DELIVERABLE



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**Definition of extended SGAM smart energy grid reference architecture model**

INTERNATIONAL  
ELECTROTECHNICAL  
COMMISSION

ICS 29.020

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## INTERNATIONAL ELECTROTECHNICAL COMMISSION

**DEFINITION OF EXTENDED SGAM SMART  
ENERGY GRID REFERENCE ARCHITECTURE MODEL**

## FOREWORD

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